Brian C. Sheppard
Vice President-Pipeline Operations

Dominion Transmission, Inc.

445 West Main Street, Clarksburg, WV 26301

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#### **CERTIFIED MAIL**

June 1, 2015

Mr. Byron Coy, P.E Director, Eastern Region Pipeline and Hazardous Materials Safety Administration 820 Bear Tavern Road, Suite 103 West Trenton, NJ 08628

RE: CPF 1-2015-1009 NOPV and Compliance Order

Dear Mr. Coy,

This letter is the formal response by Dominion Transmission, Inc. (DTI) to Notice of Probable Violation (NOPV) CPF 1-2015-1009 and Proposed Compliance Order, dated May 1, 2015 and received by DTI on May 4, 2015.

- 1. §192.709 Transmission lines: Record Keeping.
  - (c) A record of each patrol, survey, inspection, and test required by subparts L and M of this part must be retained for at least 5 years or until the next patrol, survey, inspection, or test is completed, whichever is longer.

Dominion Transmission Inc. (DTI) failed to produce documentation to show that the pressure relief valves at the Tyler Road Metering & Regulating Station (Station), located in Clearfield, PA were tested to document that the set points were set to relieve at the correct pressure, consistent with the pressure limits of §192.201(a). This test verification is required during each calendar year, at intervals not to exceed 15 months per §192.739(a)(3).

During the inspection, the PHMSA inspector visited the Station located in Clearfield, PA. The PHMSA inspector discussed the facility operation with DTI, and reviewed drawings and records for the Station. DTI described the Station as a receiving point from an EOG production line. EOG Resources (EOG) is a production operator, not subject to DOT/PHMSA oversight. According to DTI, overpressure protection (OPP) for the Station is provided by pressure relief valves in the EOG piping upstream of the Station, and by Shafer Valve Operator System "Slam Shut" Valves "C" and "F" located downstream of the TK-5261 Run #1 and TK-5362 Run #2 measurement skids operated by DTI.

Mr. Byron Coy, P.E. CPF 1-2015-1009 NOPV June 1, 2015 Page 2 of 5

The PHMSA inspector asked to see the OPP test records for the relief valves, and from February 27 through December 24, 2014, PHMSA and DTI corresponded via email as follows:

- 1. February 27, 2014: PHMSA email to DTI "... As we discussed, DTI relies on EOG to guarantee the MAOP would not be exceeded without benefit of verifying EOG's equipment or maintenance. I believe you could still satisfy my concerns if you can document that the line pressure, considering EOG's compression capability, will not exceed the MAOP at the inlet to your M&R piping..."
- 2. March 3, 2014: DTI replied to PHMSA email that "EOG has the following over pressure protection for the Tyler Road master meter facility. The facility began operations in November of 2010 and the listed safety devices have been in operation since startup.
  - 1. Pressure relief valve located at the sales point set at 1000 psi.
  - 2. Pressure relief valves on process equipment upstream of meter station set at 1440 psi.
- 3. November 24, 2014: PHMSA email to DTI "With respect to the Tyler Road Meter Station, you provided a drawing, dated February 11, 2014. Please provide the corresponding drawing(s) for the same facility which depicts the Tyler Road Meter Station for the period 1/1/2009 through July 1, 2013. On the drawing(s), please label the devices utilized for overpressure protection (OPP), and, if applicable, provide the test data for the OPP for years 2010 through 2013."
- 4. December 24, 2014: DTI e-mail response to PHMSA: "Attached are the drawings that demonstrate the Tyler Road M&R facility as it was when you audited the site in June 2013. The C and F valves were originally the slam shut OPP devices. The last drawing is the most current drawing and it shows the D and K valves as the slam shut OPP devices. There is no capacity calculation test data for the slam shut OPP devices."

DTI could not provide records to demonstrate that either the pressure relief valves in the EOG piping or the Shafer valves in the DTI piping had been tested from the start of operations in November 2010 to the date of inspection on June 19, 2013. DTI did not have records for any tests conducted in 2011 and 2012.

#### DTI Response:

Prior to the 2013 PHMSA Integrated Audit, Dominion Transmission Inc. (DTI) had identified areas in which to improve its production tap installation process to ensure adequate overpressure protection (OPP) is installed, location of OPP installation, and initial inspection recording. DTI has implemented these improvements into its tap installation process to prevent reoccurrence of similar issues.

DTI promptly acted after this issue was identified as a concern by the PHMSA Inspector. DTI contacted EOG Resources (EOG) to determine the type(s) of OPP in use, the set points of the device(s) used to protect DTI operated pipelines, and to obtain the OPP inspection records at Tyler Road M&R. DTI instructed EOG that their production gas interconnect would be shut in until OPP was installed at the demarcation point where DTI assumed operation of the pipeline. The installation of DTI-controlled OPP was completed on March 19, 2014, a full year prior to receipt of the PHMSA NOPV. This installation was completed to ensure DTI is no longer reliant on the producer, EOG, to provide OPP services and to fulfill the inspection requirements of §192.739(a).

Mr. Byron Coy, P.E. CPF 1-2015-1009 NOPV June 1, 2015 Page 3 of 5

The following items are to address the Proposed Compliance Order.

A. Provide P&I drawing(s) of the station, identifying the overpressure protection devices that DTI employs or has employed to protect DTI-operated piping from April 12, 2014 to March 31, 2015.

#### DTI Response:

Please see Appendix A to identify the Shafer-operated auto-close valves D and K, noted as "Over Protection Set @ 1000 PSIG", to protect DTI operated/EOG owned piping and downstream piping at Tyler Road M&R.

B. Explain how the devices satisfy the requirements of §192.199 and §192.201, giving particular attention to the requirement of §192.201(a)(2)(i).

#### **DTI Response**:

DTI has installed Shafer-operated auto-close valves with a setpoint of 1000 psig (MAOP of the pipeline) at the demarcation point where DTI assumes operation of the facility. DTI has eliminated the requirement of capacity calculations for a relief valve by installing Shafer-operated auto-close valves. Tyler Road M&R is located within a fenced facility to prevent unauthorized operation of the sensing line valves of the Shafer-operated auto-close valves.

C. Provide copies of records demonstrating compliance with §192.739(a)(1)-(4).

#### DTI Response:

Please see Appendix B to demonstrate compliance with the requirements of §192.739(a)(1)-(4).

The issues identified by this NOPV and Proposed Compliance Order were promptly addressed and remediated upon identification by the Inspector. If you have any questions, or should require additional information, please do not hesitate to contact Kirk Wissmar at (304) 627-3369.

Respectfully,

Brian C. Sheppard

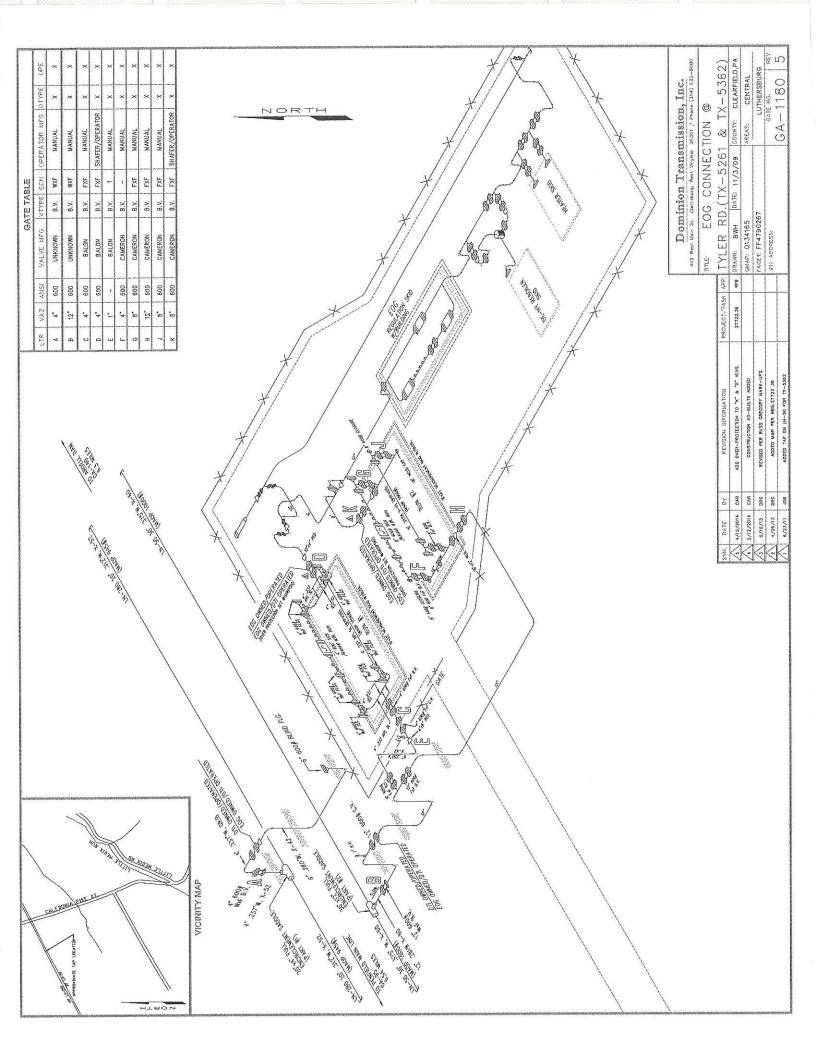
Vice President, Pipeline Operations

Dominion Transmission, Inc.

Brin C. Shoppand

Mr. Byron Coy, P.E. CPF 1-2015-1009 NOPV June 1, 2015 Page 4 of 5

# **Appendix A**



Mr. Byron Coy, P.E. CPF 1-2015-1009 NOPV June 1, 2015 Page 5 of 5

# Appendix B

Inspection	Due	Complete	Compliance	Att	Туре	Freq	Inspected By	Contractor/Inspector	Follow Up	Resp. Inspector	Last Upde	nted By
tem: TX-52	261 101 01 Tyl	er/EOG N	/&R CAMER	301	X Act	ive	REGVL Run#	1 Overpressure				
Regulator	Over-Pressu	re Protec	tion									
			09/01/2013	Г	REGVL	12 months	Baxter, Mitchell		Inspection OK	Mitchell Bexter	Baxter, Mitchell	06/21/2013
Jnscheduled	March 2014	03/14/2014	00/00/0000	Г	REGVL	12 months	Angeletti, Michael		Inspection OK		Bontempo, Richar	03/14/2014
	June 2014	06/11/2014	09/20/2014	Г	REGVL	12 months	Baxter, Mitchell		Inspection OK	Mitchell Baxter	Bexter, Mitchell	06/13/2014
	June 2015	00/00/0000	09/10/2015		REGVL	12 months				Mitchell Baxter		00/00/0000
	362 101 02 Ty			ON	8" Act	ive	REGVL Run#	2 overpressure pilot				
	Over-Pressu	re Protec	uon									
Account to the second s	11 001		1 00 100 10000	-	DEOLA	Hanna and a	Davidson Milantonii		Inanaction O	/	Dodor Mitchel	1 11/10/201
Inscheduled					REGVL	12 months	Bexter, Mitchell		Inspection O	K	Baxter, Mitchel	
Inscheduled Inscheduled			00/00/0000				Baxter, Mitchell Bly, Michael		Inspection O		Baxter, Mitchel Bontempo, Richar	03/17/2014
	March 2014		00/00/0000	Γ	REGVL	12 months			I and a second	Mitchell Bexter		

### Inspection History Detail Listing

5/17/2015

Storage Pool: ALL

**DOMT** 

#### Regulator Over-Pressure Protection

Central Transmission Due: March2014 Area: T&S Western Area Operating Area/Station: Controller/Pilot Description Valve Identification Valve Description ocation ld: TX-5261 Make: SHAFER Device #: 101 - Regulators & Relief Valves- 01 Location Name: Tyler / EOG M&R Serial #: 111378601-G Model #: 4" 600S Manufacturer: CAMERON Serial #: 981990-1 County: Clearfeild Type: Press. Model: X State: PA Range: 100-1300 Drawing #: Body Size: 4 Orifice Size: Size: NONE / Area: Latitude: **Operation Parameters** Orifice Area: Longitude: Loading: Cage: NONE Installation Date: Max Inlet PSI: Safety Location/ Trim: X Outlet MAOP: 1000 System Protected: Source Capacity: Set Point: 1000 psig Function: Slam Shut Gas Temperature: degF Continuous Bleed: No Specific Gravity: MAOP Tolerance: % Reset Tolerance: psi Installation Description Inlet Piping To Device Relief Outlet Piping # (Fittings or Valves) Nominal Diameter Length # (Fittings or Valves) Nominal Diameter Length Pipe 1 Pipe 2 Pipe 3 Size Size Valve 1 Valve 2 Inspected by: Angeletti, Michael 03/14/2014 Inspect Date: Gauge Lines Yes Inspect: Controller NA Pilot Yes Inspected visually, operated device, and verified set point. Inspection Type: Inspection Summary: This item and directly related equipment required minor adjustment. 985 psig. Set Point: As Found: As Left: 1000 psig. Pressures: Device Outlet: 0 psig Device Inlet: 0 psig Pressure Monitor/Pressure Override tested at: psig As Left: BDC As Found: If applicable: **ESD Valve** As Found: As Left: These valves associated with this device were operated and left in the indicated position. Bypass: NA Outlet: NA Inlet: Open Location was left secure with no remedial work needed.. Yes Explain in remarks if Answered "No": Properly installed and protected from dirt, liquids, or other Valve was Tagged with Valve Number, Set Point, Date Inspected, and Inspector's Initials.....Yes conditions that might prevent proper operation...... Yes Location was found secure with no signs of gas leakage.. Yes If device was removed from pipeline, was Internal Corrosion Present? ..........No Repair?..... No Has any of the information in Valve Description, Installation Description, Was Gas Loss recorded in Gas Loss? NA and Operating Parameters Changed?.....No ✓ Chain / Lock How are valves that could affect the proper operation of this Locked Building

Last Updated By: Richard Bontempo		Last		
Follow-Up	Remarks By	Remarks Date	Compliance Date	
nspection OK	Angeletti, Michael	03/14/2014	00/00/0000	
Remarks				

### **Inspection History Detail Listing**

5/17/2015

Storage Pool: ALL

DOMT

#### Regulator Over-Pressure Protection

Operating Area/Station: Central Transmission Area: T&S Western Area

Due: June 2014 Controller/Pilot Description Valve Identification Valve Description Make: SHAFER \_ocation ld: TX-5261 Device #: 101 - Regulators & Relief Valves - 01 Model #: 4" 600S ocation Name: Tyler / EOG M&R Serial #: 111378601-G Serial #: 981990-1 County: Clearfeild Manufacturer: CAMERON State: PA Model: X Type: Press. Drawing #: Body Size: 4 Range: 100-1300 Latitude: Orifice Size: Size: NONE / Area: **Operation Parameters** Longitude: Orifice Area: Loading: Cage: NONE Installation Date: Max Inlet PSI: 1000 Safety Location/ Trim: X Outlet MAOP: 1000 System Protected: Source Capacity: Set Point: 1000 psig Function: Slam Shut Gas Temperature: degF Continuous Bleed: No Specific Gravity: MAOP Tolerance: % Reset Tolerance: psi Installation Description Inlet Piping To Device Relief Outlet Piping Nominal Diameter # (Fittings or Valves) IIII. Nominal Diameter Length # (Fittings or Valves) Length Pipe 1 Pipe 2 Pipe 3 Size Size Valve 1 Valve 2 Inspected by: Baxter, Mitchell 06/11/2014 Inspect Date: Inspect: Controller NA Pilot Yes Gauge Lines Yes Inspected major working components and interior body; verified set point. Inspection Type: Inspection Summary: This item and directly related equipment found to be functioning properly. Set Point: As Found: 1000 psig. As Left: 1000 psig. Pressures: Device Outlet: 812 psig Device Inlet: 812 psig Pressure Monitor/Pressure Override tested at: psig BDC As Found: As Left: If applicable: As Left: As Found: **ESD Valve** These valves associated with this device were operated and left in the indicated position. Bypass: NA Inlet: Open Outlet: Open Location was left secure with no remedial work needed.. Yes Explain in remarks if Answered "No": Valve was Tagged with Valve Number, Set Point, Properly installed and protected from dirt, liquids, or other Date Inspected, and Inspector's Initials.....Yes conditions that might prevent proper operation...... Yes Location was found secure with no signs of gas leakage.. Yes If device was removed from pipeline, was Internal Corrosion Present? ..... Repair?..... No Has any of the information in Valve Description, Installation Description, Was Gas Loss recorded in Gas Loss? NA and Operating Parameters Changed?.....No ✓ Chain / Lock How are valves that could affect the proper operation of this device protected from unauthorized operation?..... Locked Fence Locked Building Last Updated On: 06/13/2014 Last Updated By: Mitchell Baxter Remarks By **Remarks Date** Compliance Date Follow-Up

06/11/2014 00/00/0000 Baxter, Mitchell Inspection OK Remarks Operated gate 1180-D @1:05pm with 1,000psi. Good.

Responsible Inspector: ALL

#### Inspection History Detail Listing

5/17/2015

Storage Pool: ALL

DOMT

#### **Regulator Over-Pressure Protection**

Central Transmission Area: T&S Western Area Operating Area/Station: Due: June2013 Controller/Pilot Description Valve Identification Valve Description Location Id: TX-5261 Device #: 101 - Regulators & Relief Valves- 01 Make: SHAFER Serial #: 111378601-G Model #: 4" 600S Location Name: Tyler / EOG M&R Serial #: 981990-1 County: Clearfeild Manufacturer: CAMERON Model: X Type: Press. State: PA Drawing #: Body Size: 4 Range: 100-1300 Latitude: Orifice Size: Size: NONE / Area: Operation Parameters Orifice Area: Longitude: Loading: Cage: NONE Installation Date: Max Inlet PSI: 1000 Safety Location/ Trim: X Outlet MAOP: 1000 System Protected: Source Capacity: Set Point: 1000 psig Function: Slam Shut Gas Temperature: degF Continuous Bleed: No Specific Gravity: MAOP Tolerance: % Reset Tolerance: psi Installation Description Inlet Piping To Device **Relief Outlet Piping** Nominal Diameter # (Fittings or Valves) Nominal Diameter # (Fittings or Valves) Length IIII. Length Pipe 1 Pipe 2 Pipe 3 Size Size Valve 1 Valve 2 Inspect Date: 06/21/2013 Inspected by: Baxter, Mitchell Inspect: Controller NA Pilot Yes Gauge Lines Yes Inspected visually, operated device, and verified set point. Inspection Type: Inspection Summary: This item and directly related equipment found to be functioning properly. Set Point: As Found: 1000 psig. As Left: 1000 psig. Pressures: Device Outlet: 828 psig Device Inlet: 828 psig Pressure Monitor/Pressure Override tested at: psig As Left: BDC As Found: If applicable: **ESD Valve** As Found: As Left: These valves associated with this device were operated and left in the indicated position. Outlet: Open Bypass: NA Inlet: Open Location was left secure with no remedial work needed. Yes Explain in remarks if Answered "No": Valve was Tagged with Valve Number, Set Point, Properly installed and protected from dirt, liquids, or other Date Inspected, and Inspector's Initials.....Yes conditions that might prevent proper operation...... Yes

Location was found secure with no signs of gas leakage.. Yes If device was removed from pipeline, was Internal Corrosion Present? ..... Repair?..... No Has any of the information in Valve Description, Installation Description, Was Gas Loss recorded in Gas Loss? NA and Operating Parameters Changed?.....No Chain / Lock How are valves that could affect the proper operation of this 1 Locked Fence device protected from unauthorized operation?..... Locked Building at Undeted Dry Mitchell Poytor Last Undated On: 06/21/2013

Last Updated B	y: Millorieli Baxler	Lasi		
Follow-Up	Remarks By	Remarks Date	Compliance Date	
Inspection OK	Baxter, Mitchell	06/21/2013	00/00/0000	
Remarks Valve ope	rated good, tripped at 1,000psi.			

## **Inspection History Detail Listing**

5/17/2015

Storage Pool: ALL

**DOMT** 

#### **Regulator Over-Pressure Protection**

Due: March2014 Operating Area/Station: Central Transmission Area: T&S Western Area

Alea. Tao Western Alea		poruting rabarotation			
Valve Identification		Valve Description	<u>n</u>		Controller/Pilot Description
Location Id: TX-5362		Device #: 101 - F	Regulators & Relief Val	/es- 02	Make: Shaffer
Location Name: Tyler EOG M&R		Serial #: 112706	293-2		Model #: 69627-312-F
County: Clearfield		Manufacturer: C	AMERON		Serial #: 10-10179991-1
State: PA		Model: 8"			Type: Press.
Drawing #:	<del>4</del> 6	Body Size: 8			Range: 100-1300
Latitude:		Orifice Size: Size	: NONE / Area:	Operation Parameters	
Longitude:		Orifice Area:		Loading:	
Installation Date:		Cage: NONE		Max Inlet PSI: 1000	
Safety Location/		Trim: X		Outlet MAOP: 1000	
System Protected:		Source Capacity:		Set Point: 1000 psig	
		Function: Slam	Shut	Gas Temperature: 60 degF	
		Continuous Bleed	d: No		Specific Gravity:
					MAOP Tolerance: %
Installation Description					Reset Tolerance: psi
	Inlet Piping To Device			ief Outlet Pip	ping
Nominal Diameter	Lenath	# (Fittings or Valves)	Nominal Diameter	Length	# (Fittings or Valves)

	Iı	nlet Piping To Devi	ce	Relief Outlet Piping			
111111:	Nominal Diameter	Length	# (Fittings or Valves)	Nominal Diameter	Length	# (Fittings or Valves)	
Pipe 1							
Pipe 2							
Pipe 3							
:111111.	Size	HHHHHH		Size	HHHHHH	HHHHHHHH.	
Valve 1							
Valve 2							

Inspect Date:	03/17/2014		Inspected I	y: Bly, Mi	chael			
Inspect:	Controller Yes	Pilot Yes			Gauge Lines Yes			
Inspection Type Inspection Sum	The control of the co		ice, and verified set p uipment found to be f		properly.			
Pressures:			Set Point:	As Found:	1000 psig.	As Left:	1000 psig.	
Device Inlet: 840	O psig	Device Outlet: 840	psig					
Pressure Monitor/	Pressure Override tes	sted at: psig						
If applicable:	BDC	As Found:		As	s Left:			
	ESD Valve	As Found:		As	s Left:			
These valves asso Inlet: Open			nd left in the indicated t: Close	position.	Bypass	: NA		
Explain in rem	arks if Answered	"No":	Location	was left sec	ure with no remed	dial work neede	edYes	
	nd protected from dirt,		Valve was Tagged with Valve Number, Set Point,					
conditions that mig	ht prevent proper opera	ationYes	Date Ins	pected, and	Inspector's Initials		Yes	
Location was found	I secure with no signs of	of gas leakage Yes						
Repair?	No		If device was removed	from pipelir	ne, was Internal Co	orrosion Prese	nt?No	
Was Gas Loss reco	orded in Gas Loss? NA	Ĺ	Has any of the information and Operating Parameters		t) (27)		9	
			How are valves that co device protected from				Chain / Lock Locked Fence Locked Building	
Last Update	d By: Richard Bonte	empo	Last Updated On: 03/17/2014					
Follow-Up	SOURCE STATE OF STATE	rks By	Remarks Da	ate Con	npliance Date			
Inspection OK	Bly, Micha	ael	03/17/201	4 C	0/00/0000			

Remarks This valve is new letter designate as "K" actuator was removed from "F" outlet and installed on the Inlet of the M&R

Responsible Inspector: ALL

### **Inspection History Detail Listing**

5/17/2015

Storage Pool: ALL

**DOMT** 

#### **Regulator Over-Pressure Protection**

Area: T&S Western Area Operating Area/Station: Central Transmission Due: November 2013

Valve Identification
Location Id: TX-5362

Valve Description
Device #: 101 - Regulators & Relief Valves- 02

Controller/Pilot Description
Make: Shaffer

Device #: 101 - Regulators & Relief Valves- 02 Location Name: Tyler EOG M&R Serial #: 112706293-2 Model #: 69627-312-F Manufacturer: CAMERON County: Clearfield Serial #: 10-10179991-1 Type: Press. State: PA Model: 8" Body Size: 8 Range: 100-1300 Drawing #: Orifice Size: Size: NONE / Area: Latitude: Operation Parameters Longitude: Orifice Area: Loading: Installation Date: Cage: NONE Max Inlet PSI: 1000 Safety Location/ Trim: X Outlet MAOP: 1000 System Protected: Source Capacity: Set Point: 1000 psig Function: Slam Shut Gas Temperature: 60 degF Continuous Bleed: No Specific Gravity:

MAOP Tolerance: %
Reset Tolerance: psi

	h	nlet Piping To Devi	ce	Relief Outlet Piping			
111111.	Nominal Diameter	Length	# (Fittings or Valves)	Nominal Diameter	Length	# (Fittings or Valves)	
Pipe 1							
Pipe 2							
Pipe 3							
.111111.	Size			Size	HHHHHH	HHHHHHHH.	
Valve 1							
Valve 2							

Inspect Date:	11/19/2013		Inspected by: Baxter, Mitchell					
Inspect:	Controller NA	P	ilot Yes		Gauge Lines Yes			
Inspection Type Inspection Sum			ce, and verified set point. iipment required minor adjustme	ent.				
Pressures: Device Inlet: 81 Pressure Monitor/	0 psig Pressure Override tes	Device Outlet: 810 red at: psig	Set Point: As Found: psig	995 psig.	As Left:	1000 psig.		
If applicable:	BDC ESD Valve	As Found: As Found:		Left: Left:				
These valves asso Inlet: NA	ociated with this device	e were operated an Outlet:	d left in the indicated position.  NA	Bypass:	NA			
Properly installed a conditions that mig	arks if Answered ' and protected from dirt, li ht prevent proper operat secure with no signs of	quids, or other ionYes	Location was left sec Valve was Tagged wi Date Inspected, and	h Valve Number, S	Set Point,			
**	No orded in Gas Loss? NA		If device was removed from pipeline, was Internal Corrosion Present?					
I ant I Indata	d Bv · Mitchell Baxter		Last Unda	ted On: 11/19/20	n13	Locked Buildii		

Last Updated By: Mitchell Baxter

Follow-Up

Remarks By

Remarks Date
Compliance Date

Inspection
OK

Baxter, Mitchell
11/19/2013
00/00/0000

Remarks
Install and Test New Over Pressure Pilot on Run #2 shaffer Operator. Test performed with meter-run stagging Enabled to ensure over pressure would overide everthing. Set @ 1000psi on Run #2 the same as Run #1.

#### 5/17/2015

## **Inspection History Detail Listing**

Storage Pool: ALL

DOMT			Regulator	Over-Pressu	re Protection	n	
Area:	T&S Western Area	Оре	erating Area/Station:	Central Transmis	ssion	Due: June:	2014
Valve Identification Location Id: TX-5362 Location Name: Tyler EOG M&R County: Clearfield State: PA Drawing #: Latitude: Longitude: Installation Date: Safety Location/ System Protected:			Device #: 101 - Serial #: 112706 Manufacturer: 0 Model: 8" Body Size: 8 Orifice Size: Size Orifice Area: Cage: NONE Trim: X Source Capacity Function: Slam	Body Size: 8 Orifice Size: Size: NONE / Area: Orifice Area: Cage: NONE			eription  F 1-1  ers  degF
Installati	on Description	nlet Piping To Devi	ce .		Relief Outlet Pipin	Reset Tolerance: ps	SI
******					T		
111111.	Nominal Diameter	Length	# (Fittings or Valves)	Nominal Diameter	Length	# (Fittings or Valves)	
Pipe 1					-		
Pipe 2							
Pipe 3							
111111	Size			Size			
Valve 1							
Valve 2							1
	: Controll on Type: Ins	pected visually, or	Pilot Yes perated device, and related equipment	verified set point.	Gaug	ge Lines Yes	
			* •	Set Point: As Fo		a. As Left:	1000 psig.
Pressui	let: 811 psig	Device	Outlet: 811 psig	octi onic. 7.5 i c	ound. 1000 poi	g. No Lon.	rood polg.
	54 257 W W 35	Override tested at:	N 85				
			Found:	111111111111111111111111111111111111111	As Left:		
If applic	Jubio.		Found:		As Left:		
These va			operated and left in	the indicated posit		1000	
	et: Open		Outlet: Open			pass: NA	
Properly i	nstalled and protect that might prevent	Answered "No": ed from dirt, liquids, proper operation ith no signs of gas le	or other Yes	Valve was Tag	ged with Valve Num	emedial work needed` ber, Set Point, iitials	
Repair?		No	If device	was removed from	pipeline, was Intern	al Corrosion Present?	
	Loss recorded in G		Has any and Op	y of the information i erating Parameters (	n Valve Description, Changed?	Installation Description	n, No
				e valves that could a protected from unaut		🗹 L	hain / Lock ocked Fence ocked Building
	Updated By : Mi				Updated On: 06/		
Follow-	l In	Remarks By	,	Remarks Date	Compliance Da	ite	

Baxter, Mitchell

Remarks Operated 1180-K with 1,000psi @ 1:28pm. Good.

Inspection OK

06/11/2014

00/00/0000